

European ETS in the Context of Global Reduction Targets

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- 1. EU Emissions trading scheme
- 2. Simulation model
- 3. Scenarios of linked ETS
- 4. Numerical results
- 5. Conclusions







- EU Emissions Trading Directive: <u>installation-based</u> emissions trading ⇔ "warm-up" phase since 2005
- Exclusive coverage of energy-intensive industries (electricity, iron and steel, paper and pulp, non-ferrous metals)
- Not covered: chemicals, transport, household, small emitters
- Allocation of emisssion allowances to covered installations (grandfathering) ⇔ National Allocation Plans (NAPs)
- Assumption: similar allocation modus in emerging ETS

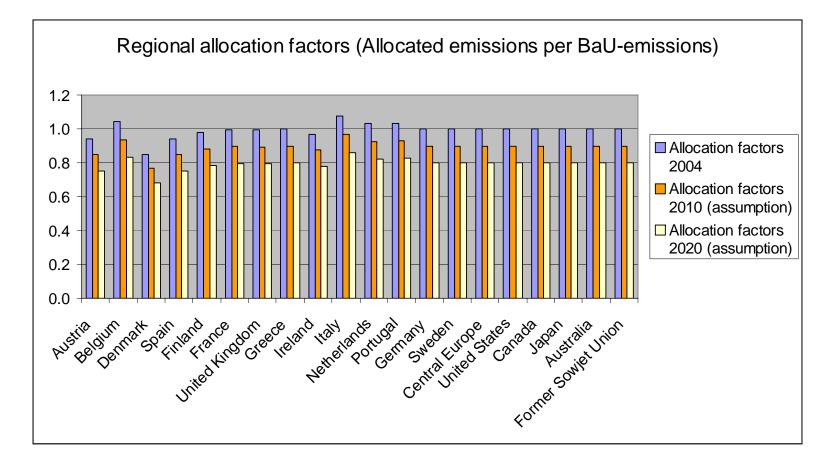








EU ETS: current allocation



⇔ Generous current allocation (allocation factors close to 1)









- SIMAC : <u>SI</u>mulation Model based on <u>Marginal Abatement Costs</u>
 ⇔ Böhringer et al. (2005)
- Numerical multi-country partial equilibrium model of the world carbon market in 2010 and 2020
- Objective: Minimization of compliance (abatement) costs by emissions trading
- Model covers transaction costs and investment risk for CDM projects
- Based on (calibrated) marginal abatement cost functions for energy-intensive and non-energy-intensive sectors EU-ETS
- MACs based on POLES energy system model (IEA data)



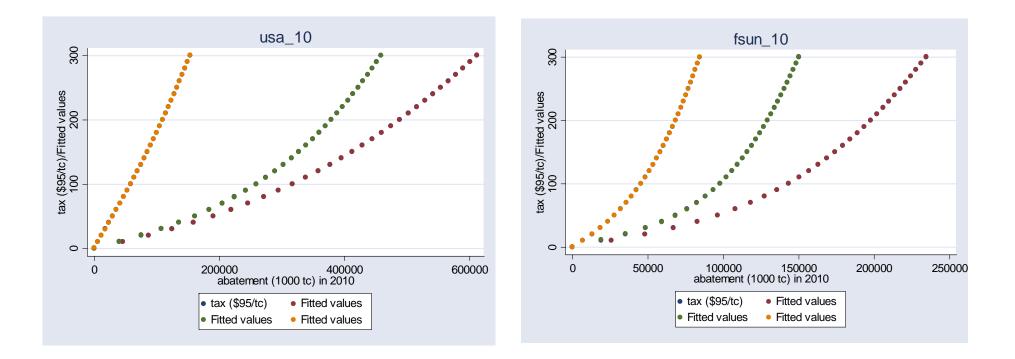


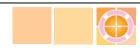






Marginal abatement cost functions



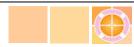




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Scenarios: regional ETS emergence

Time	2010	2020
ETS EUROPE	EU-27	EU-27
ΕΤЅ ΚΥΟΤΟ	EU-27 Japan Canada	EU-27 Japan Canada Former Sowjet Union
ETS ANNEX B	EU-27 Japan Canada Former Sowjet Union	EU-27 Japan Canada Former Sowjet Union Australia + New Zealand USA
CDM host countries	Brazil Mexico India China South Korea	Brazil Mexico India China South Korea









"Kyoto" reduction targets

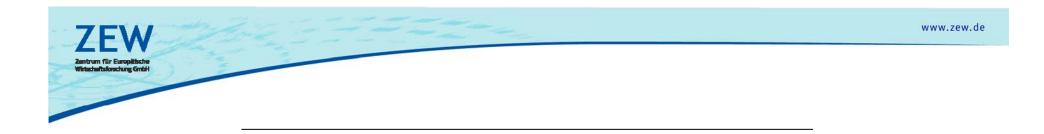
Regions	Reduction requirements in 2010 (in % vs. 1990)	Reduction requirements in 2020 (in % vs. 1990)
Austria	13.0	19.7
Belgium	7.5	14.7
Denmark	21.0	27.1
Spain	-15.0	-6.1
Finland	0.0	7.7
France	0.0	7.7
United Kingdom	12.5	19.3
Greece	-25.0	-5.3
Ireland	-13.0	-4.3
Italy	6.5	13.7
Netherlands	6.0	13.3
Portugal	-27.0	-17.2
Germany	21.0	27.1
Sweden	-4.0	4.0
Central Europe	-4.8	3.3
United States	-27.3	-23.8
Canada	6.0	8.6
Japan	6.0	8.6
Pacifc OECD	-7.0	-4.1
Former Sowjet Union	0.0	2.7

EU burden sharing agreement









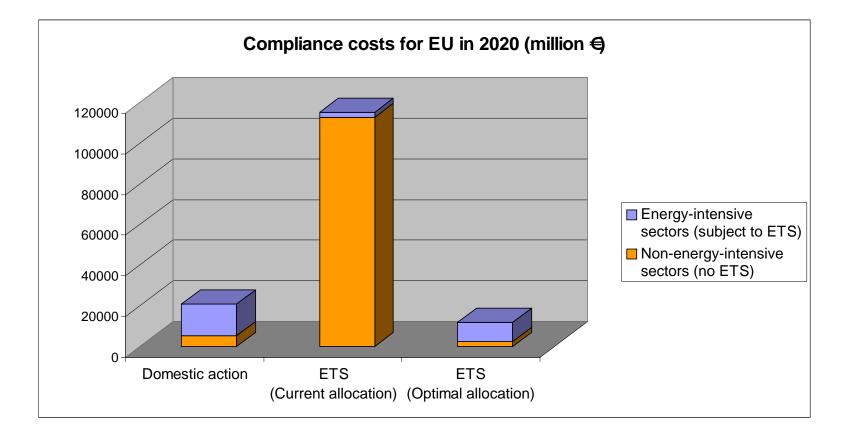
Simulation results



анбирент voм Bundesministerium für Bildung und Forschung

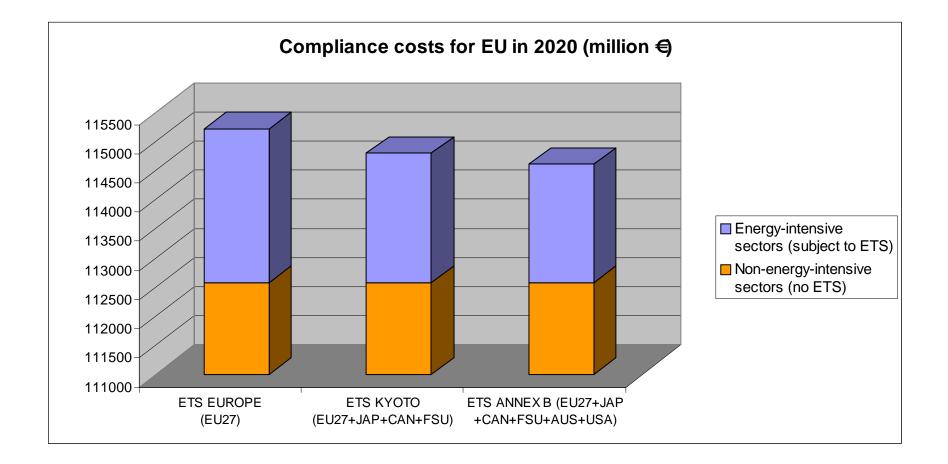






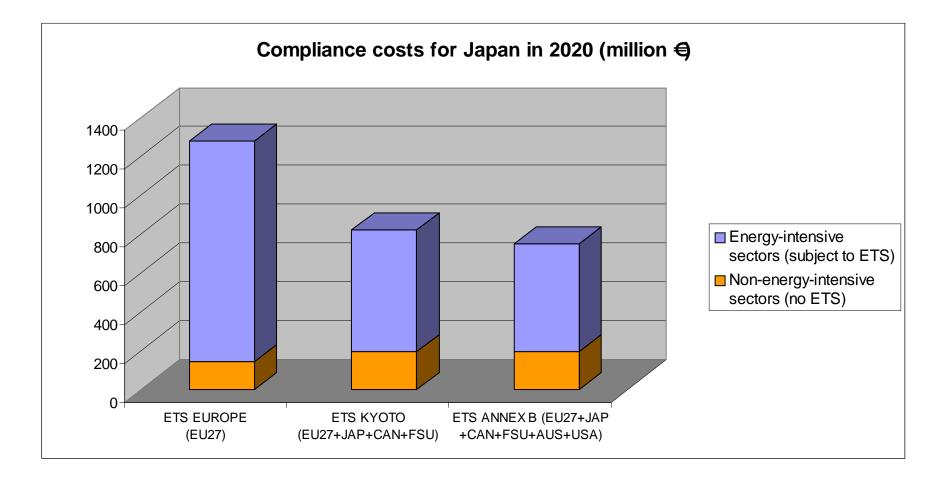
⇔ Current EU-ETS allocation induces higher costs than domestic action





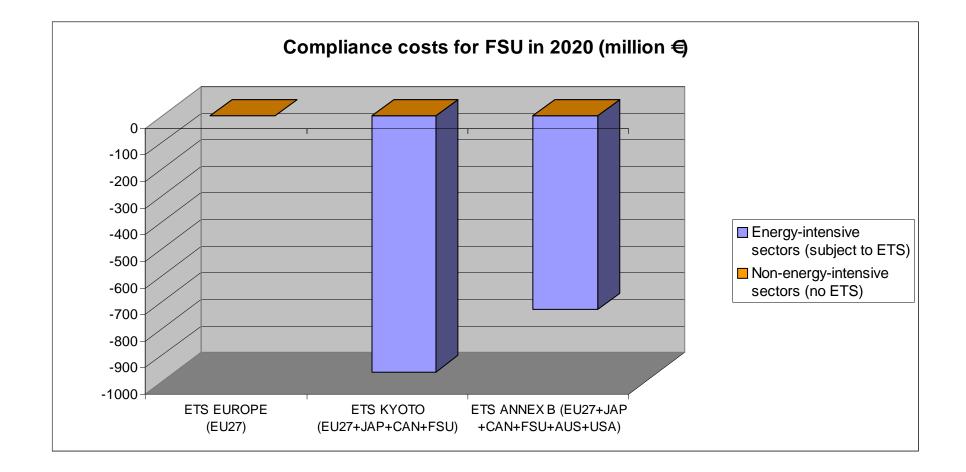
⇔ Cost reductions for EU through linking ETS





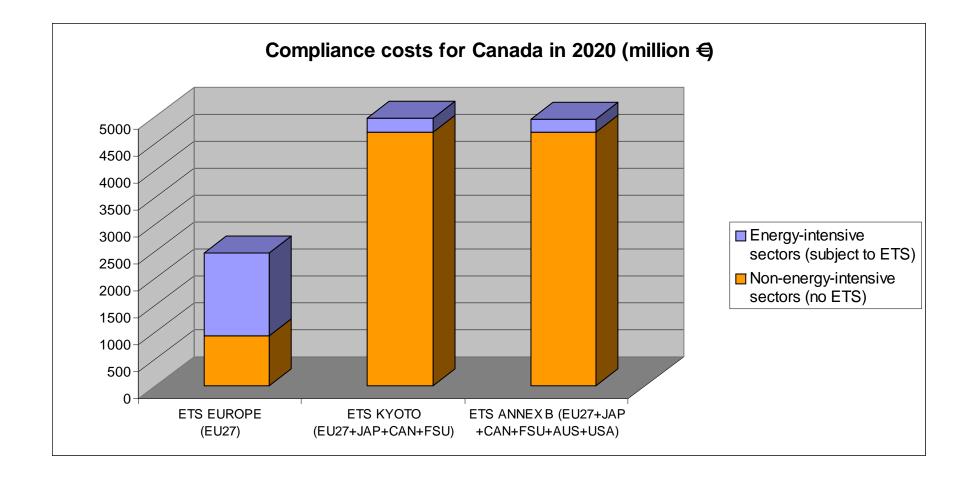
⇔ Incentives for Japan for linking up





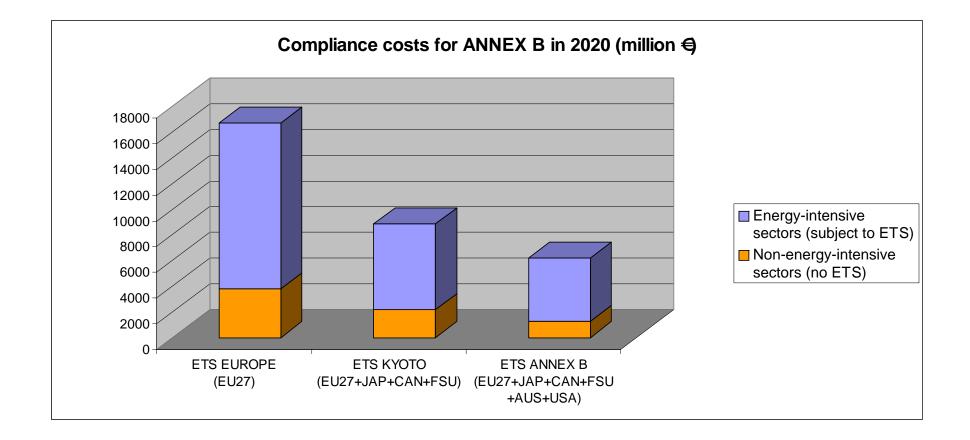
⇔ <u>Benefits</u> for Former Soviet Union (net of "Hot Air")





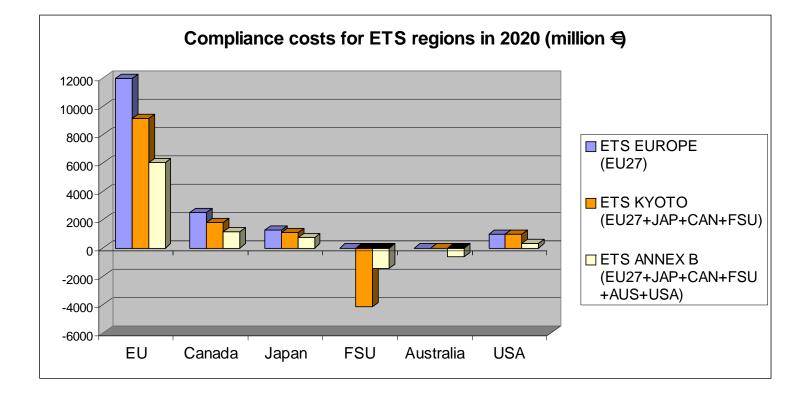
⇔ Higher costs for Canada (also due to <u>national</u> inefficiencies)





⇔ Large cost reductions with optimal allocation

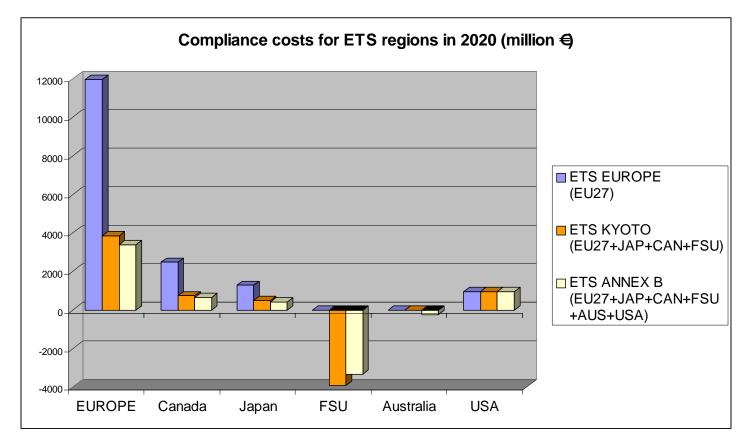




⇔ Large cost reductions for all participants with optimal allocation



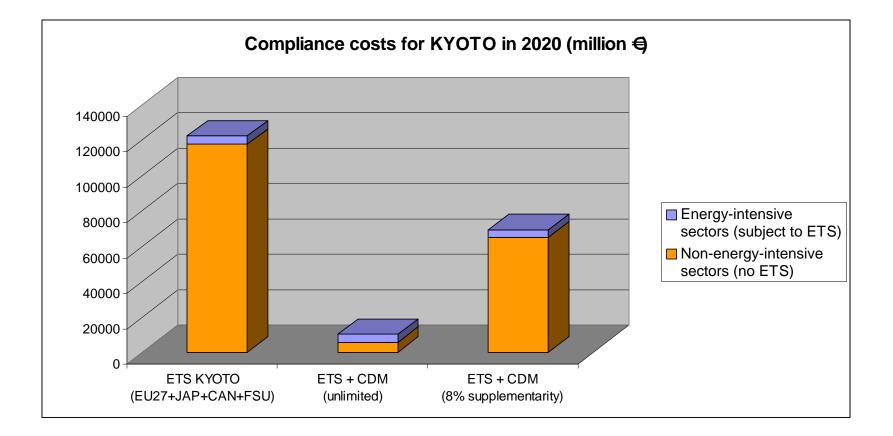
including "Hot Air"



⇔ "Hot Air" induces larger cost reductions (but less abatement)

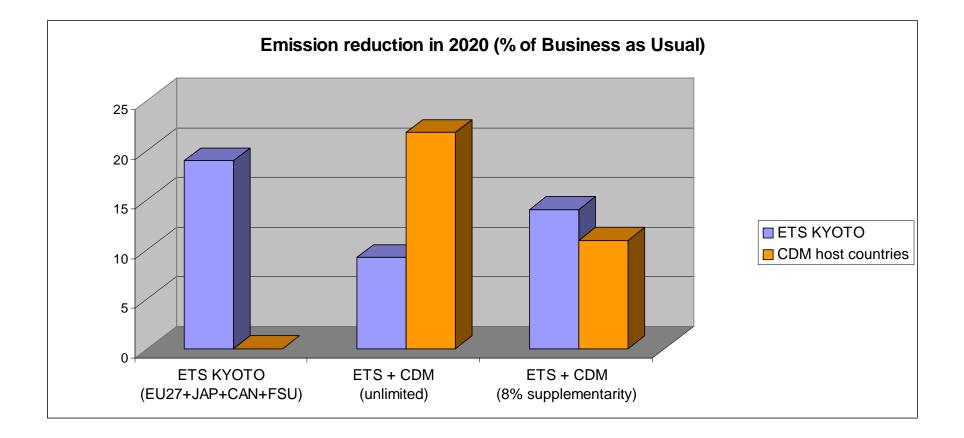






⇔ Unlimited (restricted) CDM usage induces large (less) cost reductions





⇔ Unlimited (restricted) CDM shifts abatement (less) to developing countries



- Linking the EU ETS to other domestic ETS substantially lowers Kyoto compliance costs for EU and most other regions
- Optimal emissions allocation within ETS causes a stronger fall in compliance costs higher benefits of linking ETS
- Unlimited CDM usage substantially lowers compliance costs (low-cost abatement options of DC) but shifts abatement
- Supplementarity rule of 8% induces substantially higher compliance costs than unlimited CDM but ensures higher abatement within ETS regions









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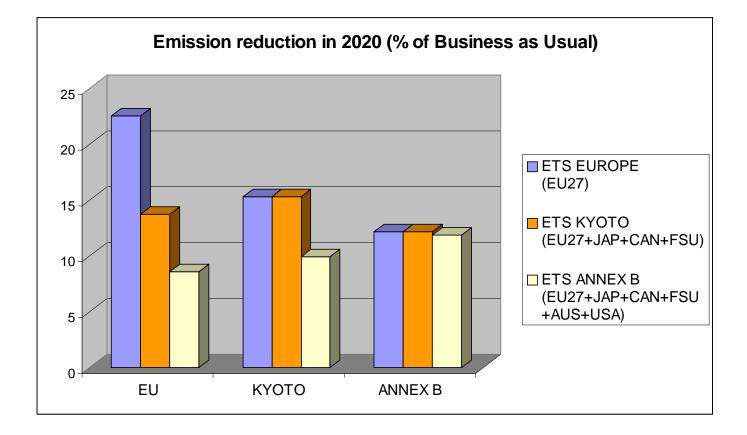


- Calibrations based on POLES model data (Prospective Outlook on Long-term Energy Systems)
- ⇔ POLES: Simulation of carbon taxes (marginal abatement costs) and associated emission abatement in 2010 and 2020
- OLS regression of marginal abatement costs on respective emissions abatement
- ⇔ Fitting MAC functions to POLES data
- Distinction of aggregate energy-intensive industries and remaining (non-energy-intensive) industries



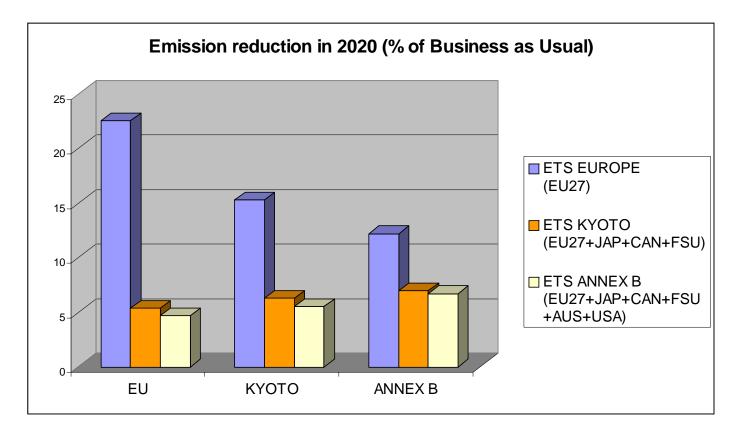


Effects of linking ETS (optimal allocation)

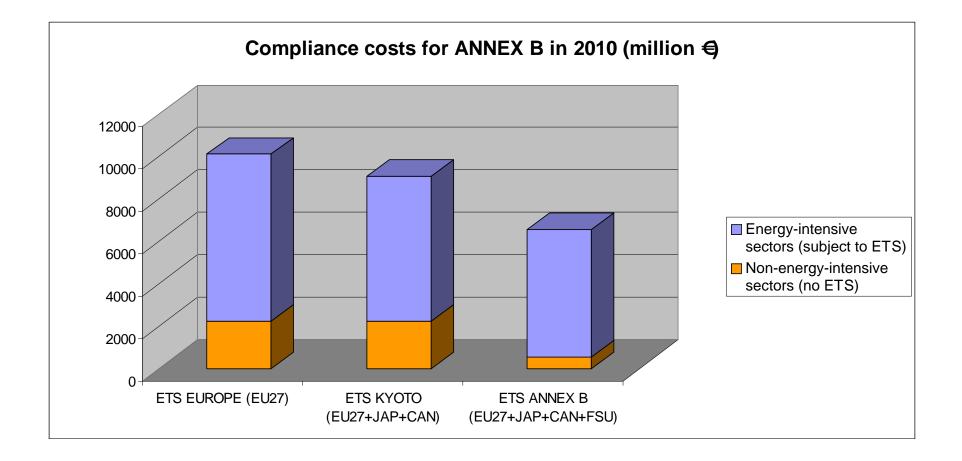




> including "Hot Air"





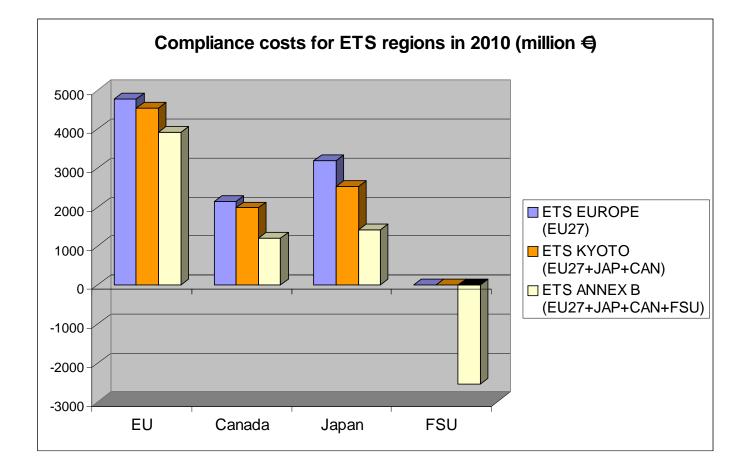


⇔ Large cost reductions with optimal allocation



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Effects of linking ETS (optimal allocation)



⇔ Large cost reductions for all participants with optimal allocation