



Lessons from the CDM for low-carbon development and NAMAs

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COP 16 side event: Low Carbon Development Strategies - Panacea or Placebo?

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Contents

- Study on the extent to which the CDM has “captured” mitigation potential in advanced developing countries
 - Methodology
 - Findings
- Lessons for LCDSs and NAMAs



The study - methodology

- CDM-specific Marginal Abatement Cost (MAC) curves for six countries:
 - China, South Korea, South Africa, Mexico, Thailand, Argentina
 - Financial data from Project Design Documents
 - Abatement potential data from the UNEP Risoe CDM Pipeline
 - Our definition of abatement costs:

$$\frac{\text{NPV(costs - revenues) (USD)}}{\text{Amount of GHG emission reductions (tCO2e)}}$$

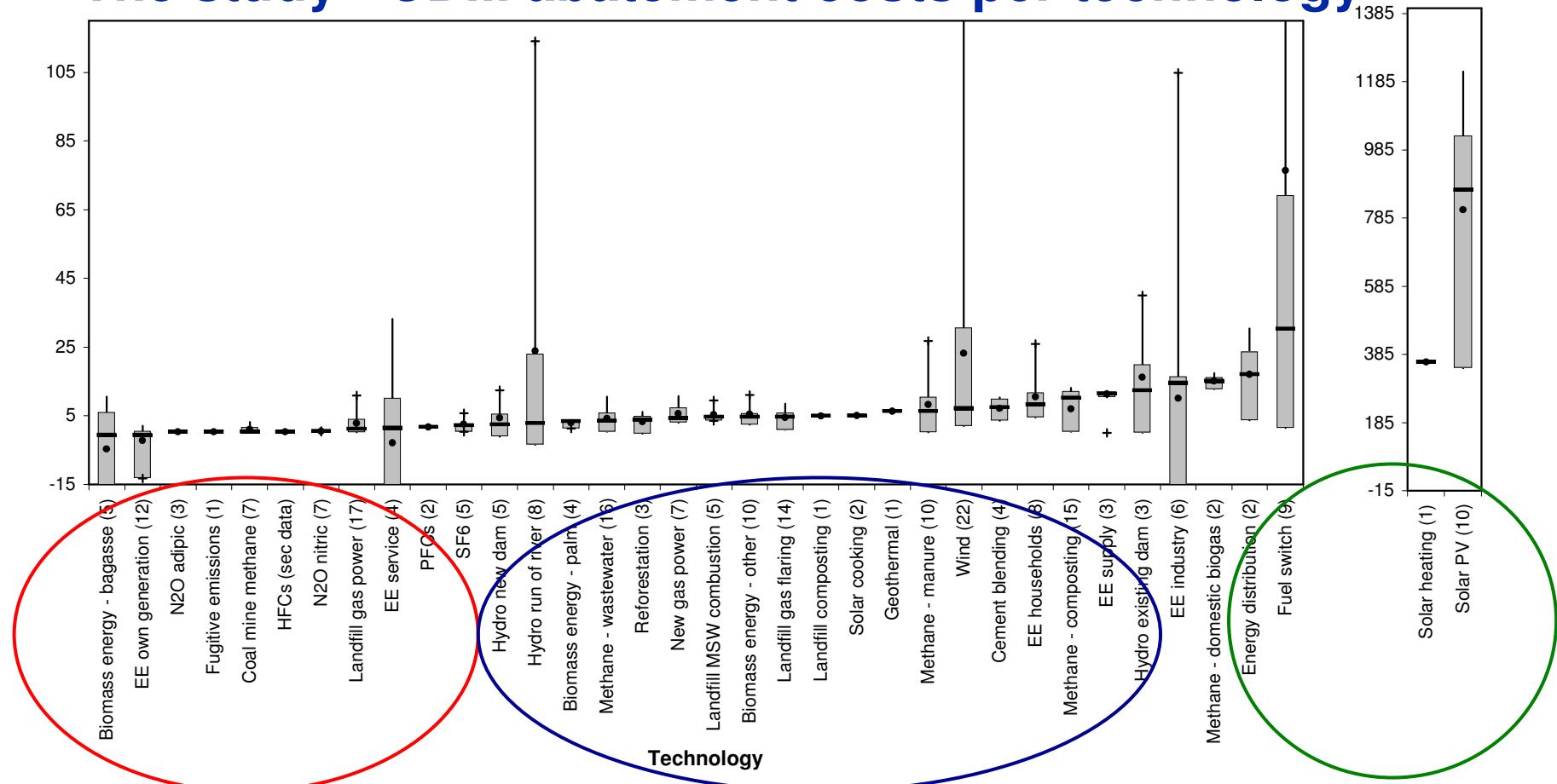


The study - methodology

- Theoretical MAC curves in the respective countries
 - Based on a combination of data from existing literature (e.g. National CDM Strategy Studies, mitigation potential assessments, bottom-up MAC curves for specific countries and/or sectors)
 - Provide size of potential emission reduction options in each country
- Compare both (CDM & theoretical MAC curves) and draw conclusions



The study - CDM abatement costs per technology



Non-CO₂ emissions

6 Dec 2010

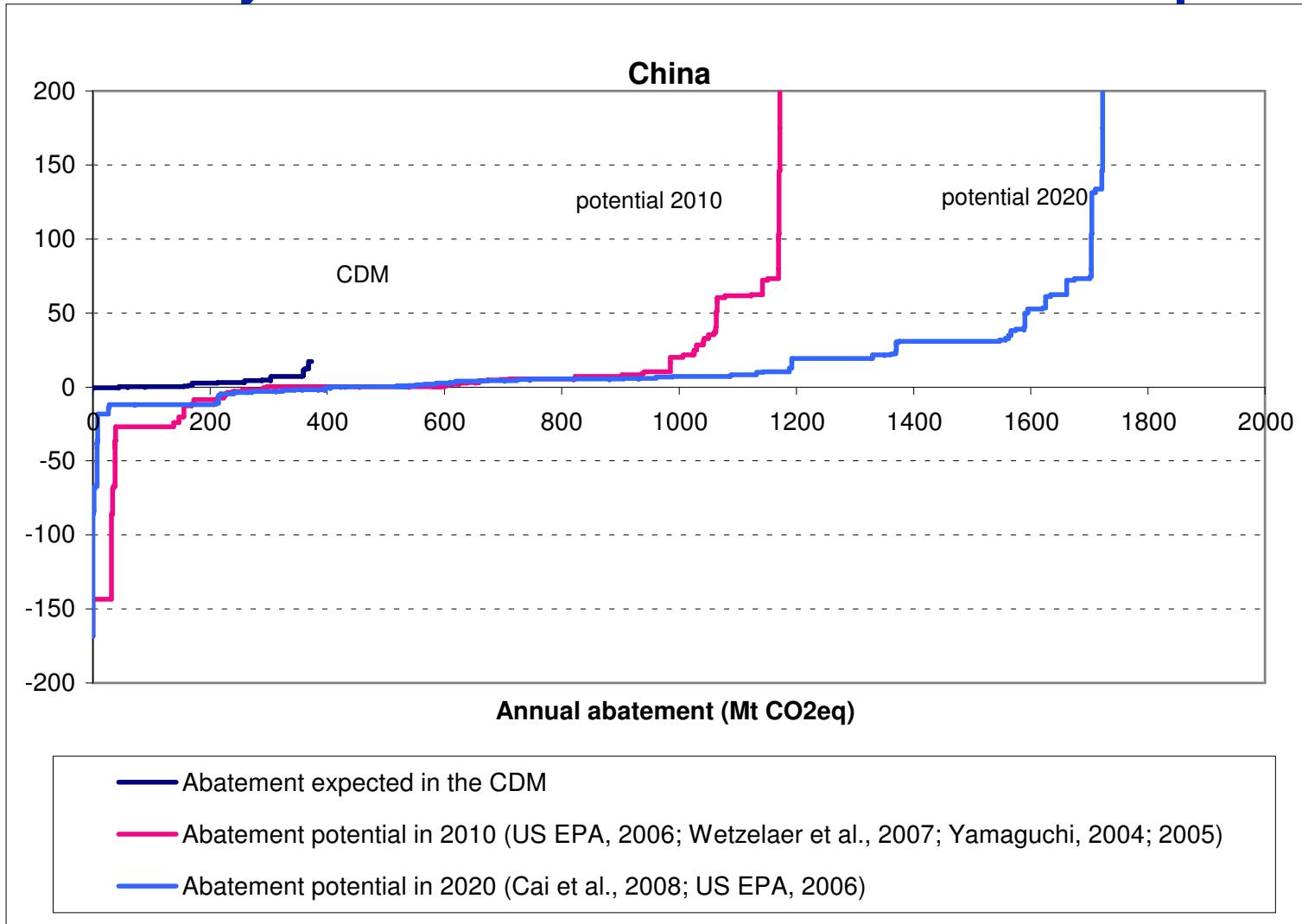
EE, methane, renewables, forestry

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Solar, fuel switch,
energy distribution

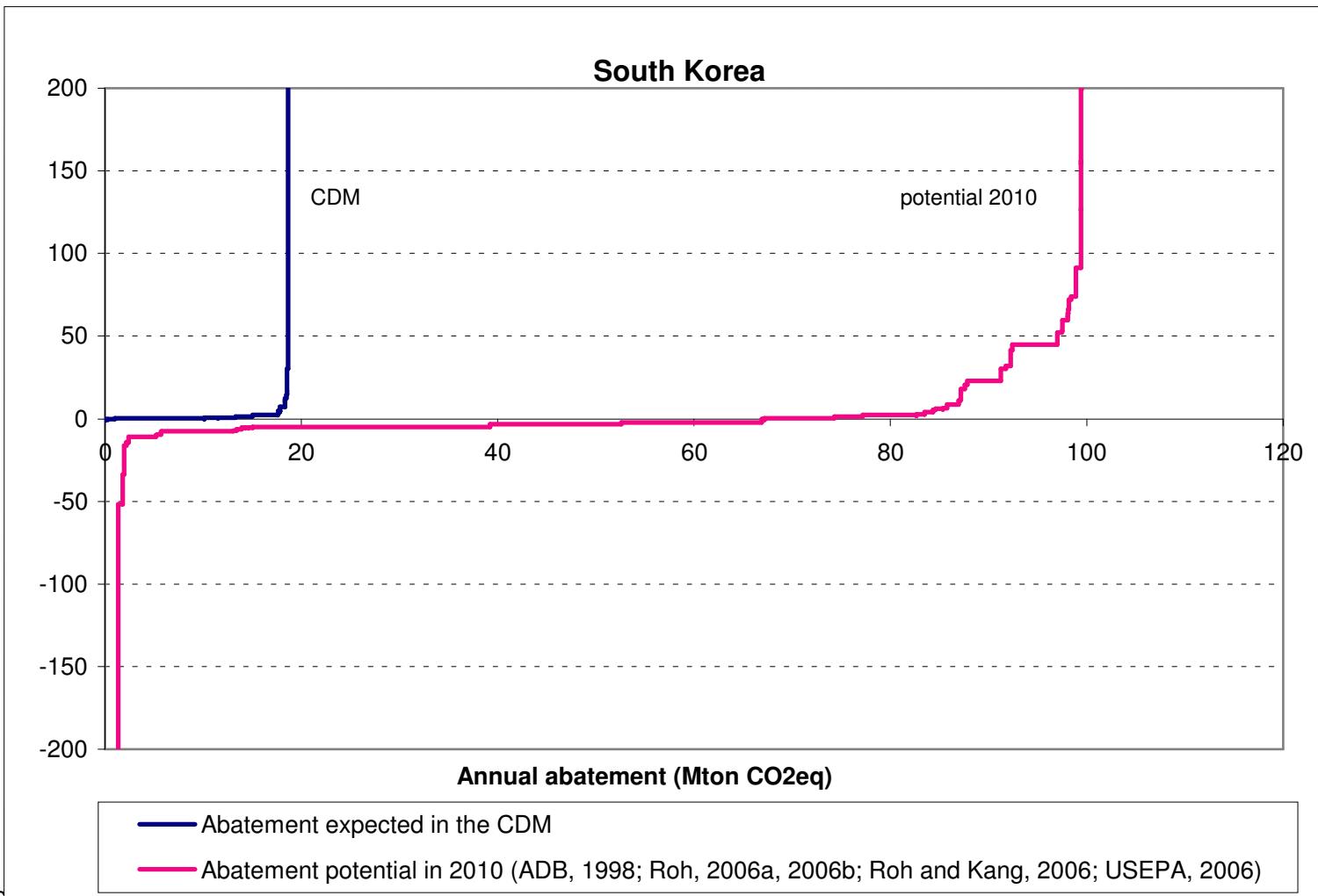


The study - CDM and theoretical curves compared



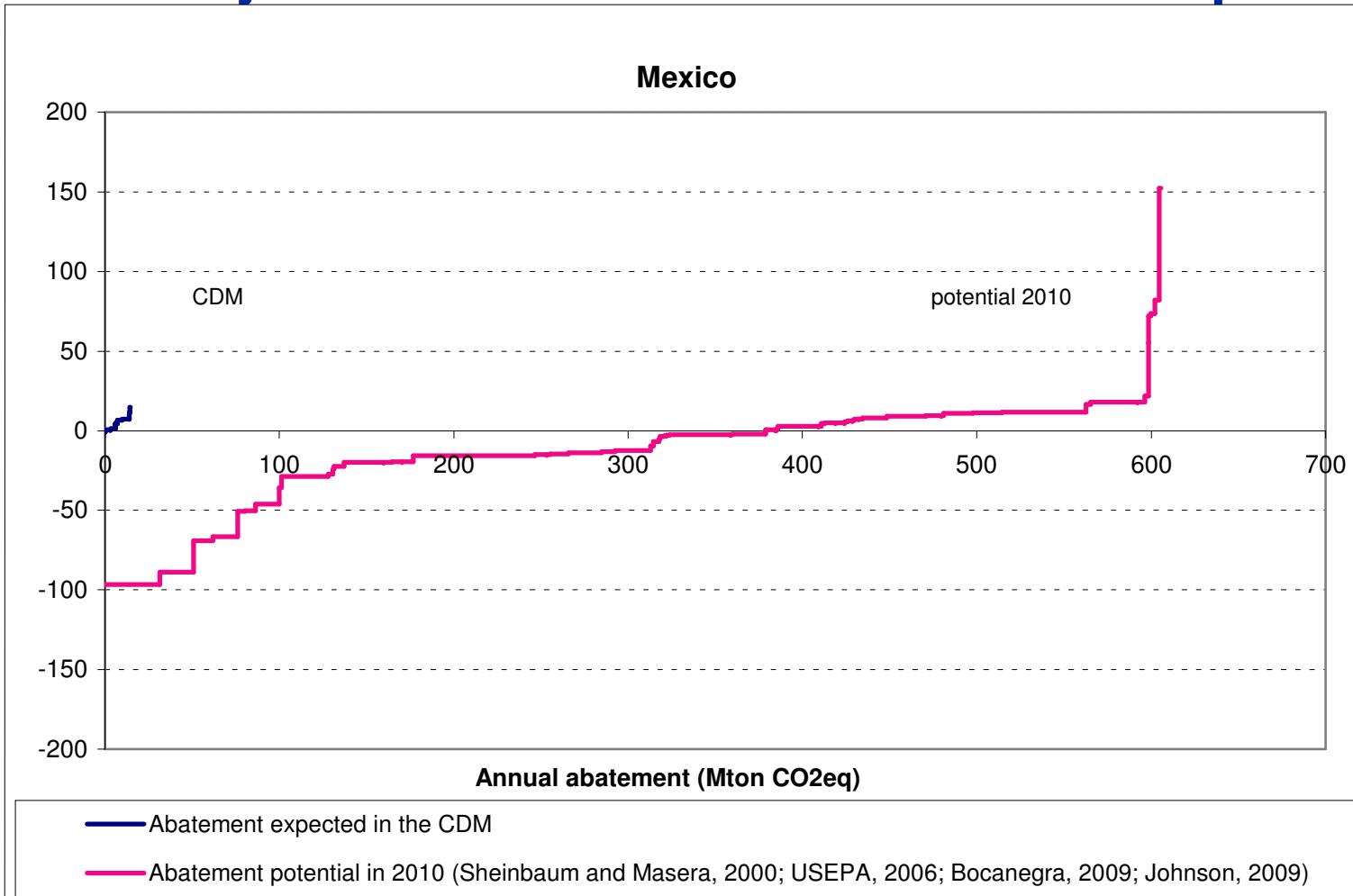


The study - CDM and theoretical curves compared





The study - CDM and theoretical curves compared





The study - Results by technologies

| Technological category | Percentage of abatement potential captured by CDM | | | | | |
|--|---|-------------|--------|--------------|----------|-----------|
| | China | South Korea | Mexico | South Africa | Thailand | Argentina |
| Agriculture | 0.0% | 0.0% | 0.0% | - | - | - |
| Coal mine methane | 15.9% | - | 25.7% | 0.0% | - | - |
| Energy efficiency in households / commercial buildings | 0.1% | 0.0% | 0.0% | 0.0% | 0.0% | - |
| Energy efficiency in industry | 0.3% | 0.2% | 3.4% | 0.3% | 0.0% | 2.2% |
| Energy efficiency in own generation | 19.0% | 0.0% | 0.4% | infinite | 20.2% | 75.4% |
| Thermal power | 27.7% | 0.0% | 0.1% | 2.9% | 0.0% | - |
| Forestry | 116.3% | 0.0% | 0.0% | 0.0% | 0.0% | 2.2% |
| Fugitive emissions | 3.2% | 0.0% | 2.2% | infinite | - | - |
| Industrial gases | 73.5% | 218.6% | 171.9% | infinite | infinite | infinite |
| Renewable energy | 678.2% | infinite | 4.4% | 4.5% | infinite | 0.9% |
| Other energy | 880.7% | 6.6% | 0.0% | 0.1% | 0.0% | 35.0% |
| Waste | 7.6% | 9.4% | 38.1% | 64.4% | infinite | 48.5% |
| Transport | Infinite | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |



The study - Results by cost categories

| Cost category | Percentage of abatement potential captured by CDM | | | | | |
|--------------------------------|---|-------------|--------|--------------|----------|-----------|
| | China | South Korea | Mexico | South Africa | Thailand | Argentina |
| < 0 USD/tCO ₂ e | 3.0% | 0.1% | 0.1% | 0.4% | 8.6% | 18.9% |
| 0 - 10 USD/tCO ₂ e | 27.9% | 82.6% | 11.0% | 2.5% | 10.2% | 30.2% |
| 10 - 20 USD/tCO ₂ e | 148.5% | 288.7% | 0.2% | 0.3% | infinite | 55.8% |
| 20 - 30 USD/tCO ₂ e | 89.4% | 0.0% | 137.8% | 0.0% | - | 3.7% |
| 30 - 40 USD/tCO ₂ e | 126.9% | 2.6% | - | - | - | - |
| 40 - 50 USD/tCO ₂ e | 0.0% | 0.0% | - | 0.0% | 0.0% | 0.7% |
| 50 - 60 USD/tCO ₂ e | 2392.1% | 0.0% | 0.0% | - | - | 0.2% |
| 60 - 70 USD/tCO ₂ e | 0.2% | 65.8% | - | infinite | 0.0% | - |
| 70 - 80 USD/tCO ₂ e | 0.2% | 0.0% | 0.0% | - | - | 0.0% |
| > 80 USD/tCO ₂ e | 2.7% | 13.8% | 0.0% | 0.0% | infinite | 0.9% |



What does this have to do with LCDSs?

What has happened?

- Previously unidentified mitigation opportunities were found by the market
- “Theoretical” least-cost opportunities still there
 - Non-market barriers imply hidden costs
 - CDM transaction costs prohibitive for small projects
 - CDM rules discourage certain projects, e.g. in forestry
- More expensive mitigation opportunities are also available

→ Large room for developing NAMAs



What does this have to do with LCDSs?

Lessons for LCDSs and NAMAs:

- Scoping studies need to be more detailed and find all opportunities
- Relationship between CDM and NAMAs not clear yet
 - Double counting needs to be avoided
- Possible strategy: focus NAMAs on the sectors that were not touched upon by the CDM
 - Theoretically cheap options with substantial non-market barriers
 - More expensive options that still need market and technology development
- **CDM needs to be included in LCDSs** for transparency, but should not be counted towards national goals from developing countries



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Thank you for your attention!

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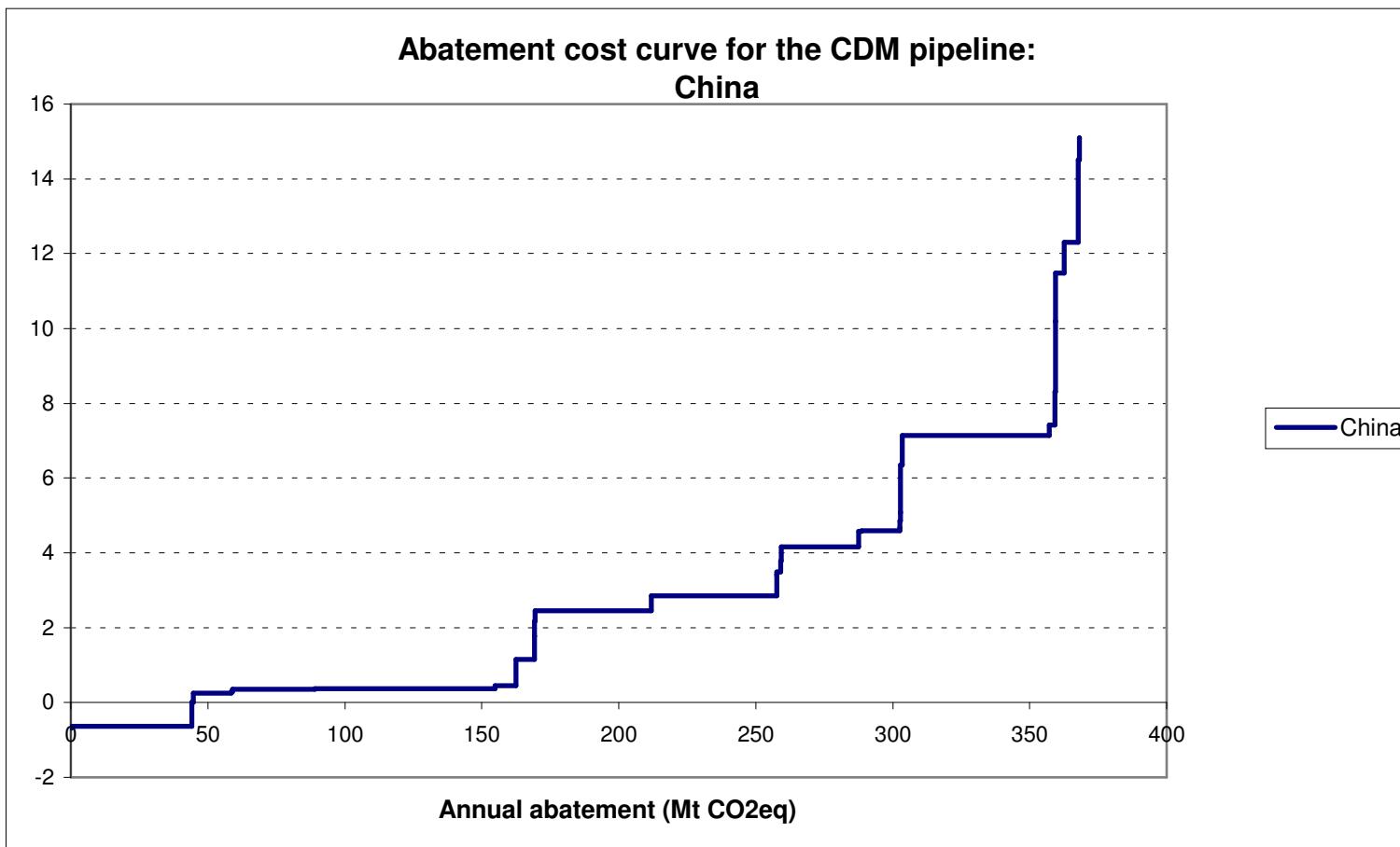


Some limitations of the study

- Theoretical emission reduction potentials not complete
 - Becomes obvious when observed that CDM captured options not previously identified
 - Important gap for renewable energy technologies
- Cost data for CDM projects likely to be biased



The study - CDM MAC curves





The study - CDM MAC curves

