

# Unlocking the Sunbelt Potential of Photovoltaics



COP16 - Cancun, December 2010

# Agenda



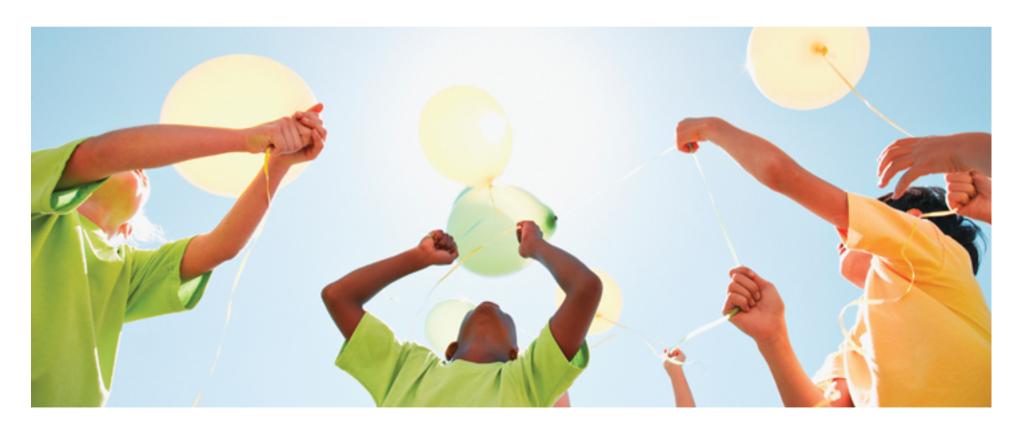




- 3. Key conditions for market deployment & stakeholders
- 4. Solar and climate change
- 5. Conclusions



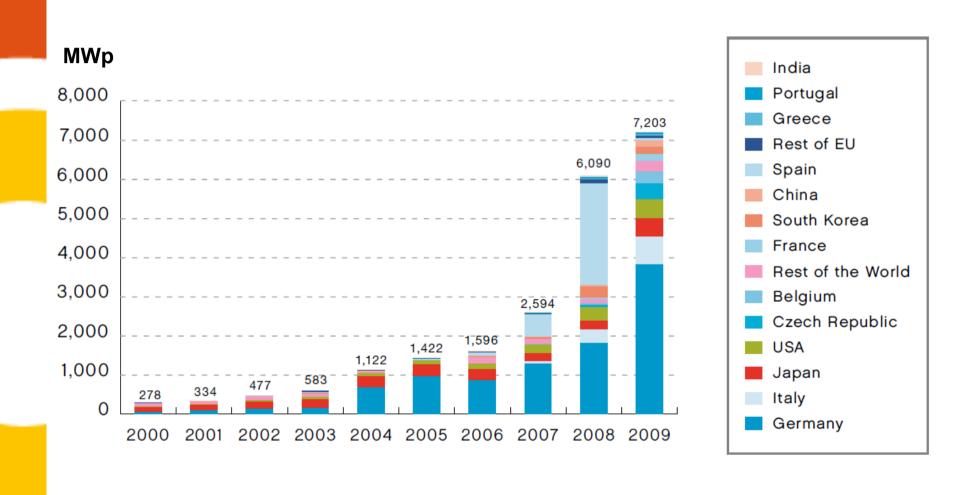
# 1. Recent market evolution



### **World-wide Market in 2009**



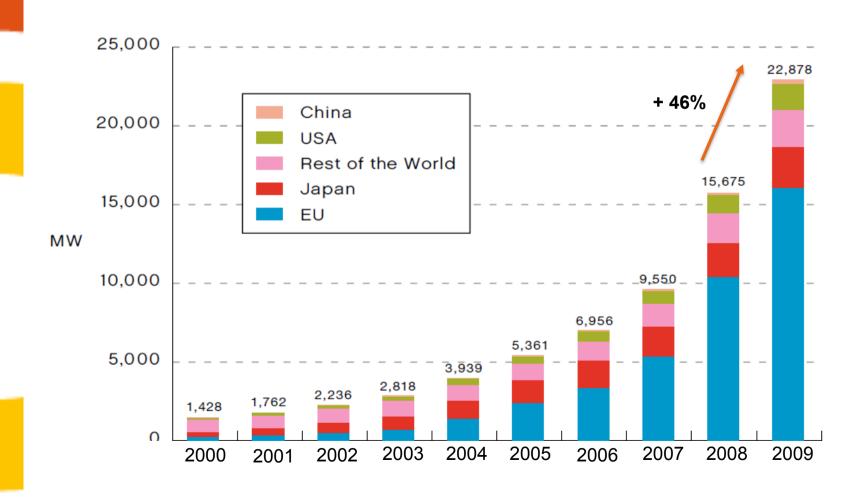
## In 2009, global market was 7.2 GWp



# World-wide cumulative installed capacity



### In 2009, cumulative installed capacity grew 46% at 23 GWp





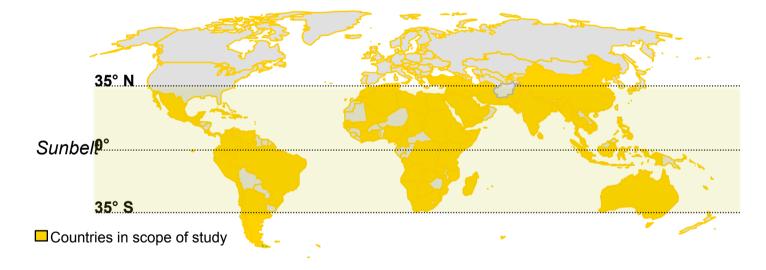
# 2. The PV potential in Sunbelt Countries







- 66 Sunbelt countries represent respectively ~75% of 6.7 bn world population and 39% of the 17.900 TWh world electricity demand
- 2. Electricity consumption will grow by ~150% within the next 20 years
- 3. 1.5 bn world citizen have no access to electricity

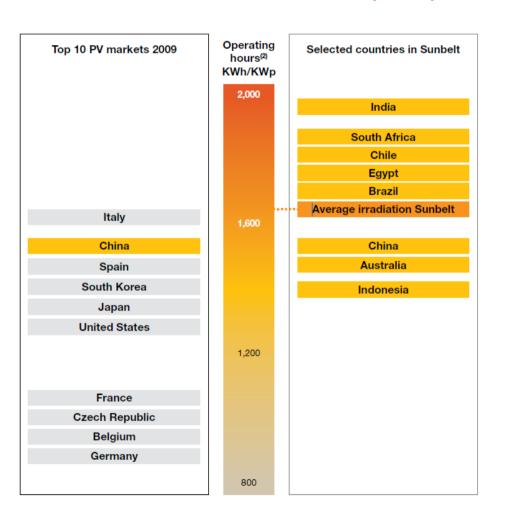


- 4. Poor infrastructure and high electricity costs
- 5. Very high solar irradiation
- 6. PV, already competitive in some countries will become competitive with all peak generation by 2020 and most generation technologies by 2030

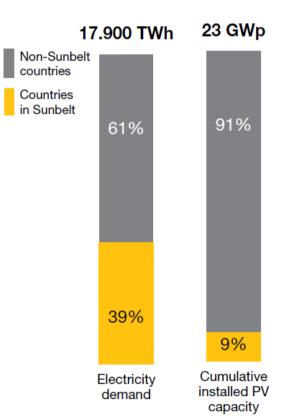
# However, less than 10% of PV capacity is installed in Sunbelt countries



#### Irradiation vs. Market size (2009)



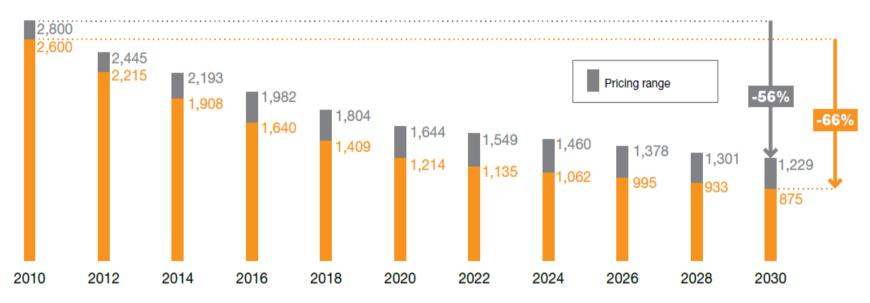
# Share in power demand and PV capacity



# PV system prices expected to decrease 56% - 66% by 2030



## PRICING CAPABILITY FOR LARGE PV SYSTEMS (€/kWp)

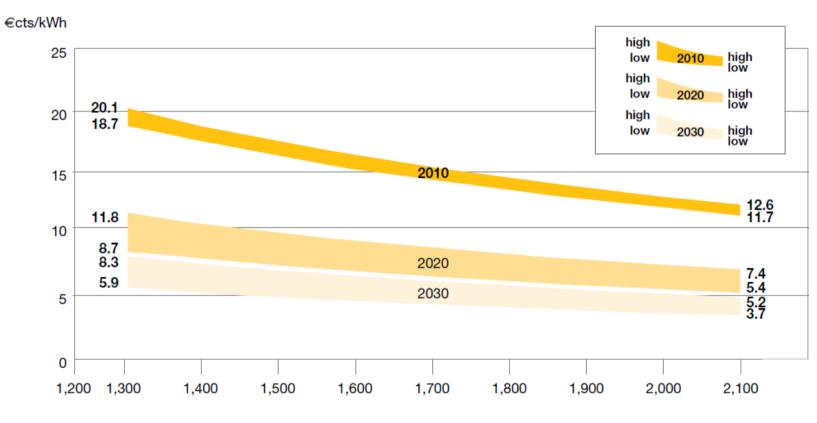


Assumed price capability development is in line with price projections from the IEA PV roadmap 2010 report

# PV LCOE in Sunbelt could reach 4 - 8 €c/kWh by 2030



### PV LCOE RANGES (€c/kWḥ)

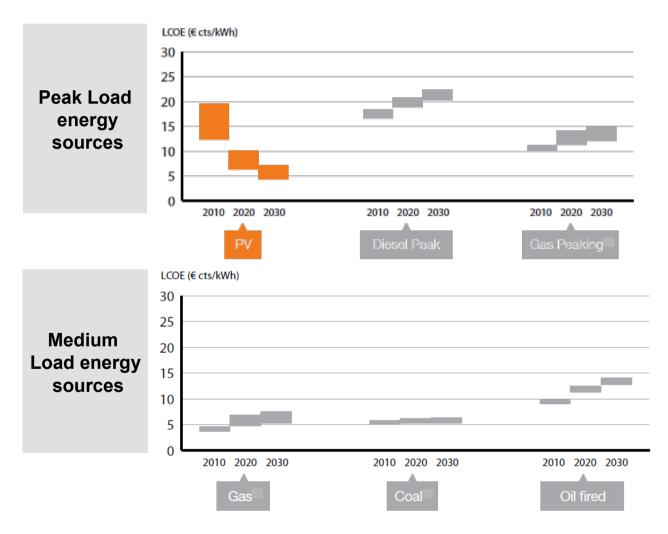


**Operating hours** (kWh/kW<sub>p</sub>)

# PV can be competitive with all peak load generation by 2020 and with mid-load by 2030



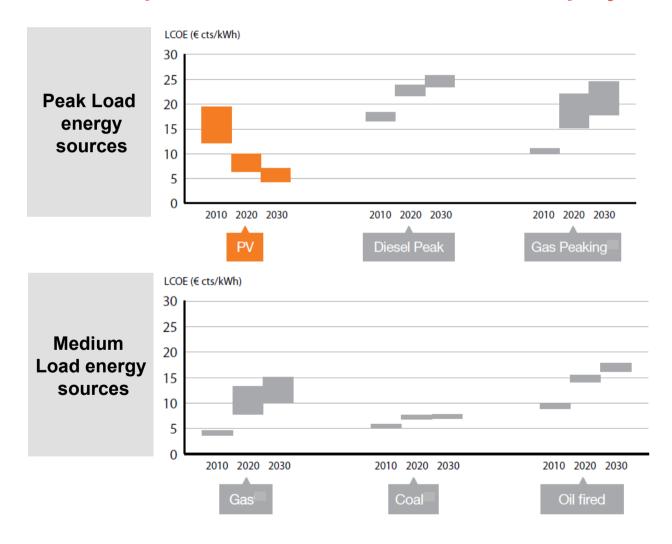
## **Comparison of LCOE - LOW case fuel projection**



# In a "high" fuel-price scenario, competitiveness is reached earlier and is more pronounced



### Comparison of LCOE- HIGH case fuel projection



# PV opportunity depends on the investment climate & PV attractiveness for a given country

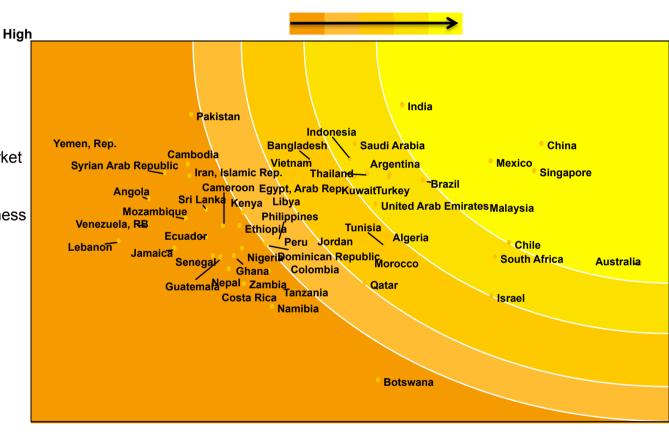


#### Increasing PV Opportunity

# PV attractiveness for country

- Size of electricity market
- e-demand growth
- PV Cost competitiveness
- · Generation portfolio
- Power grid losses
- Power grid coverage

Low



Country investment attractiveness

High

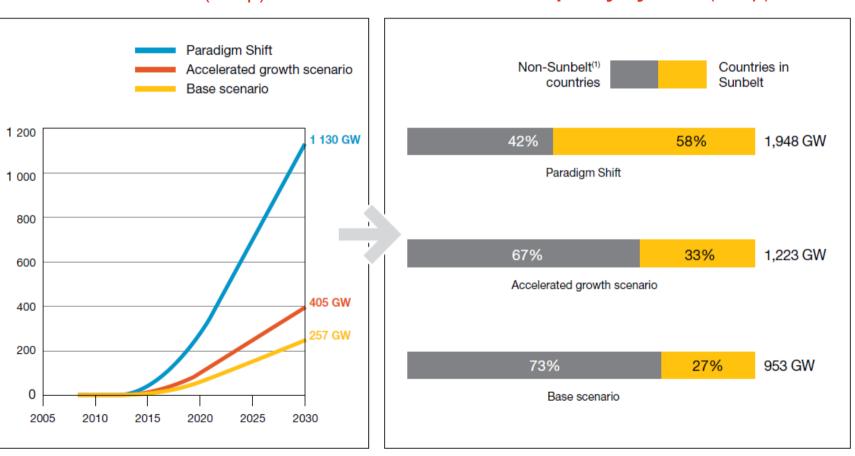
- Market potential
- Political and business environment
- Financial stability
- Policies on renewable energy

# Sunbelt potential may reach 260 - 1.130 GW 30% - 60% of Global Installed capacity in 2030



#### Scenario's Installed PV in **Sunbelt** (GWp)

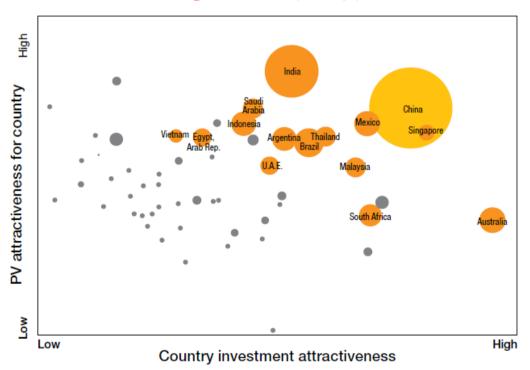
#### Share in global cumulative installed PV capacity by 2030 (GWp)



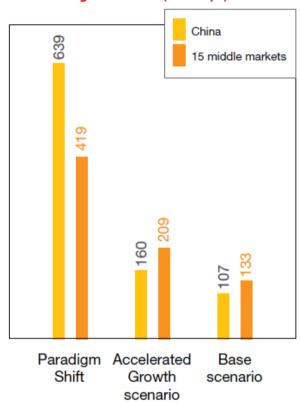
# Apart from China, the 15 "middle" markets represent sizeable opportunities on their own



# PV potential by 2030 in Paradigm Shift (GWp)



# Comparison of PV potential by 2030 (GWp)



- China 15 middle markets Other Sunbelt markets
- Size of bubble = PV Potential 2030 in GWp (Paradigm Shift Scenario)

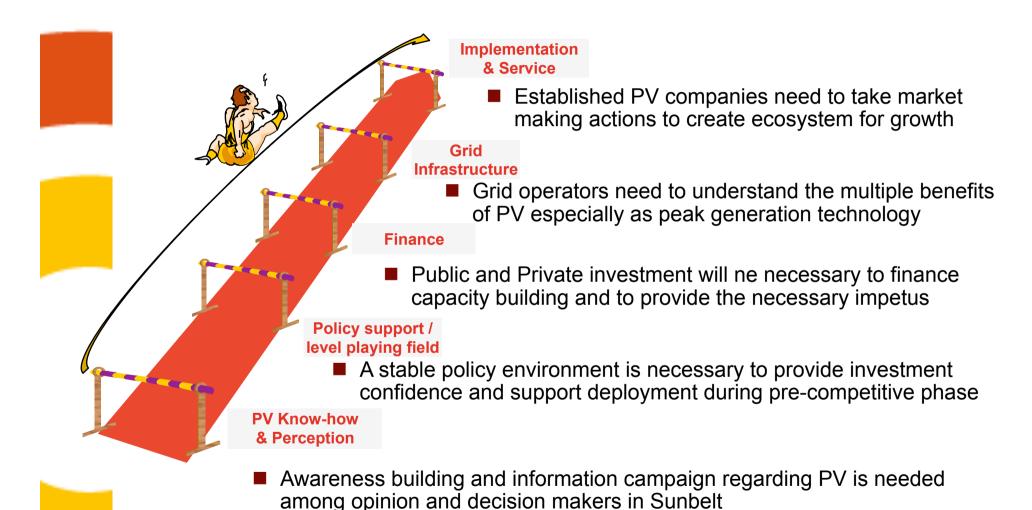


# 3. Key conditions for market deployment & stakeholders



### **Conditions to Unlock the Sunbelt Potential**





# EPIA will play a catalytic role in realizing conditions for market deployment in the Sunbelt EPIA





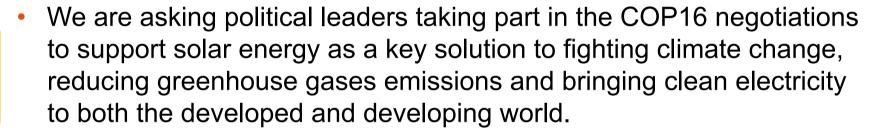
4. Solar and climate change

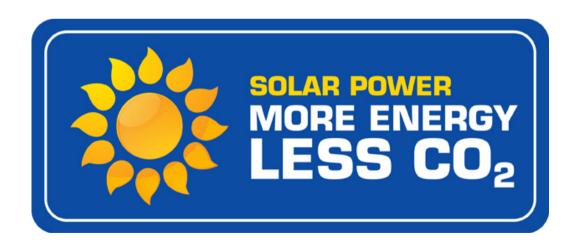


### **Solar COP16 initiative**









# **Our expectations**



- Cancun might not deliver an international binding agreement but should prepare the terrain to close a deal before expiration of fist commitment of Kyoto Protocol in 2012.
- Measures on adaptation, mitigation, technology transfer or climate finance should be part of the outcomes of this summit
- Also governments taking part in COP16 should be ready to advocate for a clear shift to renewable energy sources to reduce the world's dependence on conventional fuels and satisfy the energy demand of a growing population
- Solar energy technologies are available now and ready to deliver energy with environmental and economic benefits.



# **Conclusions**



### **Conclusions**



- PV taps into unlimited, indigenous energy supply and can make a sizeable contribution to meet rising power demand.
- The full potential of PV still remains untapped worldwide, especially in the Sunbelt region.
- PV competitive potential is massive. In Sunbelt Countries, PV LCOE will reach
  - 12 20 €c/KWh currently, making it competitive with diesel peak generation
  - 6 12 €c/kWh in by 2020, making it competitive with all peak generation technologies
  - 4 8 €c/KWh by 2030, making it competitive with most generation technologies

### **Conclusions**



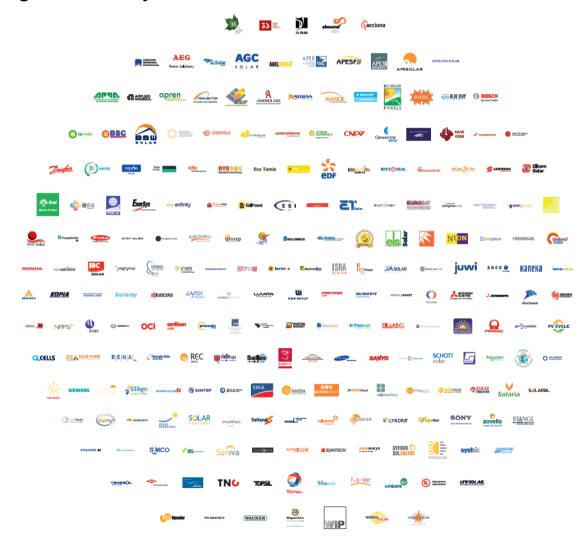
- Depending on the scenario, PV potential in Sunbelt Countries could range from 60 to 250 GW by 2020, and from 260 to 1,100 GW in 2030, representing 27-58% of the forecasted global installed PV capacity by then.
- A clear shift by decision-makers to support policies that stimulate deployment of solar energy is crucial to provide a clear direction for the green transformation of the world's economy
- Solar energy has the potential of being a major player in global mitigation efforts if the right policies and incentives are put in place now

Obstacles continue to be political, not technical!

#### **About EPIA**



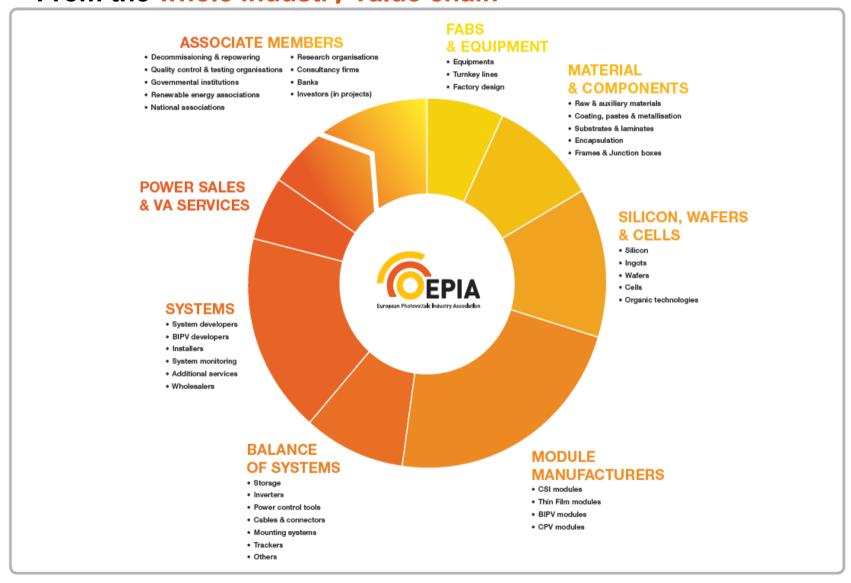
The world's largest industry association devoted to the solar PV electricity market



### **About EPIA**



### From the whole industry value chain



# The Future is here, it is just not widely distributed yet ..



**European Photovoltaic Industry Association** 

www.epia.org