

Development of a methodological tool to calculate the grid emission factor

HWWA Side-event

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Methodological tools

- Methodological tools can be referred to by methodologies
- Broadly applicable, easy to use
- Methodological tools approved by the EB:
 - ⇒ Tool for the assessment and demonstration of additionality
 - ⇒ Combined tool to identify the baseline and demonstrate additionality
 - ⇒ Tool to determine methane emissions avoided from dumping waste at a solid waste disposal site (IPCC FOD model)
- Methodological tools in development:
 - ⇒ Emissions from cultivation of biomass
 - ⇒ Methane emissions from flaring
 - ⇒ Grid emission factor (based on ACM0002)
 - ⇒ ...



Scope / objectives of a new tool

- Revisiting ACM0002 approach, based on lessons learned
- No fundamental changes (e.g. BM/OM)
- Simplification where possible
- Improve clarity on data sources and requirements
 - ⇒ Inconsistent application of ACM0002 in PDDs
 - ⇒ Data seemingly not reported and/or verified
- Specific methodology limitations
 - ⇒ Hydro retrofit
 - ⇒ Projects involving emission reductions in interconnected grids
- Best practice examples / Excel Spreadsheets?



Envisaged improvements (1)

- Operating margin (OM) calculation
 - ⇒ Dispatch data analysis not used
 - ⇒ Preference in choice of method not fully clear
 - ⇒ Aggregated versus plant specific data
- Ex-ante / ex-post choice
 - ⇒ Ex-post almost never used
 - ⇒ Remove ex-post method to avoid gaming?
- Build margin (BM) calculation
 - ⇒ Consideration of small units / "significant" retrofits
 - ⇒ Start date of plants (not defined)
 - ⇒ Assumptions on operating hours of plants needed
 - ⇒ Default values?



Envisaged improvements (2)

- Address double counting
 - ⇒ Exclude registered CDM projects from BM calculations?
 - ⇒ Keep registered CDM projects in OM calculations?
- Definition of grid boundary and imports/exports
 - ⇒ Physical / contractual flows
 - ⇒ Emission factor for imports (plant or grid?)
 - ⇒ Multi-grid central plants (e.g. India)
- Weight of OM and BM at renewal of the crediting period



Envisaged improvements (3)

- Two options for calculating emissions
 - ⇒ Actual fuel consumption
 - ⇒ Electricity generation + plant efficiency
 - ⇒ (Range of) default values for plant efficiencies?
- Simplified approach for small quantities of electricity?
- Separate tool for consumption of electricity?



Conclusions

- Clearer guidance, less ambiguity
- Only one grid emission factor should be used in PDDs in the same grid!
- Simplification where possible (e.g. default values)
- Centralized provision of grid data or the grid emission factor very useful
 - ⇒ DNAs? Secretariat? EB?



Thank you for your attention!

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