



Cooperative approach under Article 6.2: Benefits for participating countries

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Jointly organised by Tunisia and the KliK Foundation



Welcome remarks

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Mrs Raïda El Elj, ME Tunisia Director of support and implementation mechanisms Climate Change National Coordination Unit



Tunisia's strategy for cooperative climate action under Article 6.2

Mrs Raïda El Elj, ME Tunisia Director of support and implementation mechanisms Climate Change National Coordination Unit

Tunisia Nationally Determined Contributions

- Tunisia is a party of the Paris agreement and was among the pioneers who submitted an NDC on September 16, 2015 and updated it on October 2021.
- Increased ambition: reduction in carbon intensity by 45% (instead of 41%) in 2030 compared to 2010.
- Unconditional emissions reduction: 27% by 2030/2010,
- Conditional emissions reductions: 18 % in 2030/2010

- Implementing the updated NDC requires mobilizing significant financial resources, estimated at approximately US\$19.4 billion from 2021-2030. These include US\$14.4 billion for mitigation.
- 82 % of the financing needs stem from the energy sector (particularly capital intensive sector).
- International support to be mobilized in order to fulfil conditional contribution would amount to 11,1 Billion/US\$ over (2021-2030),
- This support could be mobilized in different forms (concessional credits, grants, carbon market mechanisms)
- Tunisia wishes to engage in the cooperative approaches in all sources eligible for article 6 mechanisms and more particularly in the renewable energy field, but also in industrial processes, waste and waste water, agriculture, forestry and land use.

- Bilateral agreements signed under Article 6 to date:
 - A Memorandum of Cooperation signed with Japan under the JCM (Joint Crediting Mechanism): August 2022.
 - A bilateral agreement signed with Switzerland: December 2023 at COP 28.







Tunisia's Art.6 Strategy

A vision towards Art. 6 was prepared with the support of the GIZ and adopted by April 2023, is structured around several points:

- Institutional framework for authorizing mitigation activities
- Withholding mechanisms and the fiscal treatment of ITMOs' revenues
- Tracking of ITMOs
- Stakeholder's engagement and capacity building

- Strategy operationalization: under development (2024-2025).



Tunisia's Readiness Status and Key Challenges Related to Art.6 Implementation

A6 Participation Requirements	Tunisia	Ne
(a) It is a Party to the Paris Agreement	\checkmark	√ √
(b) Prepared, communicated, and is maintaining an NDC per Article 4, paragraph 2	\checkmark	\checkmark
(c) Has arrangements in place for authorizing the use of ITMOs towards the achievement of NDCs according to Article6, paragraph 3	×	✓
(d) Has arrangements in place that are consistent with guidance and decisions of the CMA for tracking ITMOs	×	2
(e) Provided the most recent national inventory report required per 18/CMA.1;	\checkmark	3
(f) Its participation contributes to its NDC and IT-LEDS, and long-term goals of the	\checkmark	4

Paris Agreement.

xt steps:

- Authorization Arrangement
- Tracking Arrangement
- Legal framework
- Initial Report
- Corresponding adjustment
- Stakeholder's engagement

	Année 2024	Année 2025
1 Deve	lopment of institutional and legal franmework	
2	Tax and withholding modalities Initial report	
3	Tracking system	
4	Stakeholders enga	gement and capacity building

Coopération tuniso-suisse en matière de protection du climat

Lancement des activités de la Fondation Klik pour réduire les émissions de GES en partenariat avec le Ministère tunisien de l'Environnement et l'Ambassade de Suisse en Tunisie



Examples of projects under development in the framework of the Tunisia-Switzerland bilateral agreement

Mitigation Activity 1: Conversion of the sulfuric acid (SO2) production unit of the GCT (Tunisian chemical plant) to double absorption system with Heat recovery System)





Mitigation Activity Components:

The HRS project in Gabes, whose MAIN was submitted to KLIK Foundation, is one of the projects in a complete GCT investment plan developed in June 2022 with the support of GIZ (The GCT aims for the objective of carbon neutrality by 2030).

- <u>Main component</u>: conversion of the sulfuric acid (SO2) production unit of the GCT (Tunisian chemical plant) to double absorption system with Heat recovery System).
- <u>Additional components</u>: are under development /objective: comply with the critical size of generated ITMOS required for KLIK eligibility (250 000 t CO2eq).

Sources of Emissions reduction:

- Reduce SO2 emissions from 13 to 2.6 kg/T H2SO4.
- Converting from single to double absorption will reduce the SO2 emissions from the acid plant.
- Equipping the plant with HRS will further improve energy efficiency and reduce

GHG emissions through the recovery of HP steam and MP steam: Emissions

reductions will come from two sources: increased electricity production through

HP vapor recovery and avoided gas consumption through MP vapor recovery.



Mitigation Activity relevance/eligibility (host country perspective)



company.

Relevance with respect to national development and climate policy	Conditional contribution to NDC target	Co-benefits
 Industrial process sector: 12 % of carbon intensity in 2030/2010. SO2 gas is covered by the NIR as an indirect gas, EMEP/CORINAIR guidelines). 	 Financial needs to meet conditional goals: 501 billion dollars/174 billion dollars for unconditional needs. No national compliance regulation for GCT to reduce emissions. 	 Positive impact on air quality and therefore on the heath of local communities. Reduced pollution at local and national level. Reduced carbon print of GCT products / enhanced competitiveness of the

- The way forward

- Mitigation Activity current status:
- MAIN submitted and approved by KLIK
- Lols issued by both governments
- Next steps:
- MAAD development
- Business model and funding scheme completed



Mitigation activity 2: Smart solar pumping and irrigation systems for sustainable water management in Tunisia (S-SPIS)

- To reduce CO2 emissions by replacing diesel use generators for pumping and irrigation in off-grid smallholder farms with smart solar pumping and irrigation systems (smartSPIS).
- This will combine sustainable water management with non-fossil pumping and irrigation technology and digital monitoring tools to achieve reliable access to irrigation water while increasing water use efficiency and preventing aquifers overuse.
- The proposed MA was jointly developed by MicroEnergy International and Myclimate, in collaboration with the Tunisian microfinance institute ENDA Tamweel.

MA stakeholders and partners

Confédérat on suisse Confederazione Svizzera

Confederaziun svizra

Bundesamt für Umwelt BAFU

Uffizi federal d'ambient UFAM





Mitigation Activity relevance/eligibility (host country perspective)



Relevance with respect to national development and climate policy	Conditional contribution to NDC target	Co-benefits
 Renewable energy: key to energy transition policy (Target: 35 % of the energy mix by2035. Reducing dependence on imported fossil fuel. 	 82% of the financing needs for GHG mitigation objectives. would be needed in the particularly capital intensive energy sector: To be mobilized mainly through conditional support. 	 Enhanced Governance of water resources. Reduced climate vulnerability and precarity of rural livelihoods. Enhanced adaptive capacity of the beneficiaries and the local ecosystem.
Source: national strategy on energy transition, April 2023.	Source: Tunisia updated NDC, 2021.	

The way forward

- Mitigation activity current status:
- MAIN submitted and approved by KLIK
- Next steps:
- Lols still to be issued by both governments
- MAAD development
- Business model and funding scheme completed





Article 6.2 Programmes with Switzerland and the benefits for Ghana: Transformative Cook Stoves, Green Cooling and E-Bikes

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Mr Daniel Benefoh, EPA Ghana



The Battery Storage and Renewable Energy Programme in Senegal and the benefits for the transition to renewable energy in Senegal

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Mr Daniel De Vries, ACT Group



Battery Energy Storage and Renewable Energy Program in Senegal

A validated mitigation activity developed under the bilateral climate agreement between Senegal and Switzerland





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Amsterdam, New-York, Singapore, Paris, Shanghai, Japan

4 Key Markets

Carbon, Renewable Energy, Biofuels, Energy Efficiency

5,000+ Clients

Ranging from major corporates and utilities to local operators



14 Projects in development



A selection of programs developed by ACT Group in collaboration with our partners



Biogas generation through dairy farming

PROJECT SIZE (aim)	10,000 biogas digesters
BENEFICIARIES (estimated)	50,700
CARBON	425.000+ tCO _{2e} over 8 years
(estimated)	
LOCATION	Malawi
MONITORED	7 2715* \$ 66433 13 49 3 18444 \$ 1645 \$ 164
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Transformative cookstoves

180,000 stoves

950,000+

1.6 mio+ tCO_{2e} over 8 years (fNRB: 0.30 and dynamic)

Ghana







Battery Energy Storage & Renewable Energy

10 + 40 MW Batteries and a 16 MWp solar site

Nearby sites and villagers consuming electricity

400,000+ tCO_{2e} over 6 years

Senegal



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Agroforestry & ecosystem recovery

550 ha pilot, scalable 20,000ha +

200

3.4 million tCO_{2e} over 30 years (for 7,500ha)

Colombia





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Battery Energy Storage & Renewable Energy program in Senegal

The challenges

- Non-dispatchable renewable energy sources
- Unforeseen weather events and peak demand hours (requiring rapid electricity generation)
- Rapid electricity generation by spinning reserves operating on fossil fuels
- Electricity generation based on fossil fuels

Increased electricity demand: operation of heavy fuel oil & peaking natural gas spinning reserves to rapidly generate electricity





A fossil fuel electricity production site in Senegal © Energy Capital & Power



Heavy fuel oil © Getty



Battery Energy Storage & Renewable Energy program in Senegal

The solutions

- Battery Energy Storage Systems (BESS) to correct the forecast of non-dispatchable renewable energy production: displaces the need of fossil fuel spinning reserves
- Secondary functions: frequency response services, reactive power, load-shifting
- Renewable energy electricity generation





 $\ensuremath{\mathbb{C}}$ Africa-Middle East Mining and Energy News



The Battery Energy Storage and Renewable Energy Program in Senegal

A validated mitigation Activity by **ACT Group** and **Ongresso Energy** with the aim to **reduce 750,000 tCO2e** between 2024-2030.

More activities can be added, if:

- Stand-alone Battery Energy Storage Systems (BESS)
- Grid-connected renewable energy if only implemented as part of a project that includes a BESS





Benefits for project activities included in the program:

- Carbon finance increases the internal rate of return (IRR) for project activities, making them investable
- Use of existing infrastructure to speed up carbon finance flows: validated mitigation activity and unique methodology used

The Battery Energy Storage and Renewable Energy Program in Senegal

Main benefits of the Program through included project activities:

- **long-term support** and **employment opportunities** to local communities (construction, operation, maintenance)
- Increased independence from fossil fuel imports for power generation for Senegal
- BESS allows for **additional renewable energy capacity** to be added to the grid, currently renewable sources are often clamped to preserve stability of the grid



Other benefits:

- Grid resilience: BES reduces vulernability to centralised failures and extreme weather events. Moreover, proviiding backup reserve for the grid improves the power quality and security of the grid.
- **Technology innovation:** the development of the BESS can drive innovation in BESS technologies, fostering advancements that can have applications beyond the energy sector.
- **Cost reduction**: as BESS technologies advance and become more widespread, their costs often decrease, making this technology more affordable.
- Reduced land degradation: the project activities will ahve a smaller physical footprint and reduced land degradation compared to extractive industries.
- **Reduced air pollution**: the project activities produce electricity without emitting harmful pollutants other than CO2 such as particulate matter and avoid production of elecricity from those same harmful pollutants. This leads to **improved air quality and public health.**



Klik Foundation's approach to ensure highest co-benefits of cooperation

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Mrs Jacqueline Jakob, KliK Foundation

Introduction

KliK Foundation: The Mandate



Mandate and Activity

- Klik Foundation obliged to procure ITMOs
- ► 20M ITMOs, through purchase agreements

Bilateral Climate Agreements with Switzerland (PA Art. 6.2)

- Framework for transactions (transfer)
- Human rights, environmental integrity, sustainable development



Guidance Through Bilateral Climate Agreements

- Switzerland is a pioneer on the bilateral track (Art. 6.2) and signed already agreements with several partner countries, with more to follow.
- Bilateral Agreements set the legal framework, the quality standards and procedural guidance for transfers.

Cooperation under bilateral climate agreement with Switzerland



Programmes

Programme Types of Interest



We are looking for additional programmes to the host country's NDC

- We are looking for projects that are unfinanceable without ITMO payments
- We cannot support already implemented programmes
- We are looking for large programmes (>0.25M tonnes cumulative until 2030)
- We do not fund programmes directly (we may help to invest capital or raise debt finance)

KliK Portfolio Tunisia: Energy efficiency

- Improving energy efficiency in the chemical industry by installing a waste heat recovery system
- Detailed structuring of program under preparation (methodology, institutional structure, business case)
- Bilateral agreement
 Tunisia and Switzerland signed
- ITMO volume: ~0.20m tCO₂e
- Duration: 2025-2030



Photo: Groupe chimique tunésien

Klik Portfolio Tunisia: Solar pumping and irrigation

- Intelligent solar pumping and irrigation systems for sustainable water management in Tunisia
- Detailed structuring of program under preparation (methodology, institutional structure, business case)
- Bilateral agreement
 Tunisia and Switzerland signed
- ITMO volume: ~0.30m tCO₂e
- Duration: 2025-2030



Photo: ENDA Tamweel

What Are We Trying to Achieve?





Engage host country's business sector to make investments in green technology

• Green investments must yield:

- Direct cost savings
- Quality increase
- Improved working conditions (air quality, work safety...)
- Self-sustainability: No extra support needed after cooperative approach

Benefits for the country of cooperation



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Klik method

- Co-benefits for the transferring country
- Access to measures that would otherwise not be available
- Increase domestic mitigation
- Capacity building
- Transformation



Switzerland's Article 6 experience: challenges and learnings for high integrity cooperation

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Mr Simon Fellermeyer, FOEN Switzerland



Cooperative approach under Article 6.2: Benefits for participating countries Q&A and discussion with the audience

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Moderation: Mrs Ursula Flossmann-Kraus, KliK Foundation